

Washington Utilities and Transportation Commission *Respect. Professionalism. Integrity. Accountability.*

Open Meeting Agenda

12/19/2024 9:30 A.M.

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A. UTILITIES

Item	Docket	Company Description
1.	UE-240729	Puget Sound Energy
		Revises Tariff WN U-60, Schedule 141COL, the Colstrip Adjustment Rider, and includes an Annual Report with accompanying attachments. The impact of this filing is an overall increase of \$4.1 million, or 0.14 percent effective January 1, 2025. The typical residential customer using 800 kWh per month would experience an increase to their monthly bill of \$0.18 or 0.16 percent.
		Tariff Revision
		Staff Contact: David Panco +1 (360) 664-1313 david.panco@utc.wa.gov

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Utilities and Transportation Commission

621 Woodland Square Loop S.E., Lacey, Washington 98503

2. UE-240891 Avista Corporation

Revises Tariff WN U-28, Schedule 99, Colstrip Tracker. The purpose of this filing is to revise Schedule 99 rates to reflect forecasted costs for Colstrip Units 3 and 4 for calendar year 2025. The revised tariff would increase Avista's annual revenues by \$18 million, or 2.7 percent. A typical residential customer using 945 kWhs per month would see an increase of \$4.47 per month, or 4.1 percent.

Tariff Revision

Staff Contact: Chris McGuire +1 (360) 664-1310

chris.mcguire@utc.wa.gov

3. UG-240884 Puget Sound Energy

Revises Tariff WN U-2, Schedule 111, Greenhouse Gas Emissions Cap and Invest Adjustment, for the recovery of actual and anticipated costs and the passback of actual and anticipated revenues received from CCA compliant cap-and-invest market operations from January 2023 through December 2024 and return of non-volumetric credits in accordance with Order 1 of UG-230968. The Company also proposes allocating \$7.7 million in no-cost allowance revenues to continue PSE's CCA Decarbonization Program. This revision will decrease Company revenues by \$61 million. A typical residential ratepayer connected to the system as of July 25, 2021, consuming an average 64 therms would see a bill decrease of \$3.51 percent.

Tariff Revision

Staff Contact: Laura Henry +1 (360) 664-1306

laura.henry@utc.wa.gov

4. UG-240885 Northwest Natural Gas Company

Revises Tariff WN U-6 Schedule 308, Washington Climate Commitment Act, for the recovery of actual and anticipated costs and the passback of actual and anticipated revenues received from CCA compliant cap-and-invest market operations from January 2024 through April 2026. This revision will decrease total annual company revenues by \$1.6 million or 1.33 percent. A typical residential ratepayer connected to the system as of July 25, 2021, consuming an average 57 therms would see a bill decrease of \$5.80 per month, or 6.9 percent.

Tariff Revision

Staff Contact: Kody McConnell +1 (360) 664-1216

kody.mcconnell@utc.wa.gov

B. TRANSPORTATION

Item	Docket	Company Description
1.	TG-240906	Harold LeMay Enterprises, Inc.
		General rate increase request that, as originally filed, would have generated approximately \$1.2 million (2.71 percent) additional annual revenue for the collection of garbage, recycling, and yard waste services. Staff and the Company have agreed to a lower additional annual revenue amount of approximately \$1.1 million (2.49 percent) resulting in lower revised rates. The Company provides regulated solid waste collection service to approximately 61,000 customers in Pierce County. The Company's last general rate increase became effective on October 1, 2022.
		Tariff Revision
		Staff Contact: Tiffany Van Meter +1 (360) 664-1246 tiffany.vanmeter@utc.wa.gov
2.	TV-240781	Transportation General
		Tariff revision to Tariff 15-C increasing the rate band per Docket TV-210812, Order 06.
		Staff Investigation
		Staff Contact: Scott Sevall +1 (360) 664-1230 scott.sevall@utc.wa.gov
3.	TS-240930	Arrow Launch Service, Inc.
		A petition seeking to defer recovery of repower assets and to establish a surcharge of \$4.93 per hour during the construction phases of the repower project.
		Petition for Accounting Order
		Staff Contact: Scott Sevall +1 (360) 664-1230 scott.sevall@utc.wa.gov
C. OT	HER	
D. RE	CESSED	
E. CC	NSENT	
Item	Docket	Company Description

1. PG-150120 Cascade Natural Gas Corporation

Request from the Company to extend the deadline for completing the Maximum Allowable Operating Pressure validation for the pipeline segments identified in Section V.B.1.a.i of the Amended Settlement Agreement approved by the Commission in Docket PG-150120 by amending that section.

Staff Investigation

Staff Contact: Dennis Ritter +1 (360) 402-0066

dennis.ritter@utc.wa.gov

2. UE-240239 PacifiCorp

Petition for an order authorizing the Purchase and Sale Agreement (Transfer Agreement) between the Company and LHM DEV E, LLC.

Petition

Staff Contact: David Panco +1 (360) 664-1313

david.panco@utc.wa.gov

3. PG-240538 Cascade Natural Gas Corporation

Pursuant to the requirements of WAC 480-93-020 Proximity Considerations, the Company requests to operate the proposed pipeline at pressure of 330 psig with an MAOP of 340 psig within 100 feet of existing buildings or those that are under construction.

Proximity Request

Staff Contact: Dennis Ritter +1 (360) 402-0066

dennis.ritter@utc.wa.gov

4. UT-240739 Ziply Fiber Pacific, LLC

Petition for designation as an Eligible Telecommunication Carrier in the state of Washington for the limited purpose of offering Lifeline service to qualified households within its service areas.

Petition

Staff Contact: Rebecca Beaton +1 (360) 664-1287

rebecca.beaton@utc.wa.gov

5. UE-240773 Puget Sound Energy

Petition for an Order authorizing deferred accounting treatment of derivatives and hedging activities related to wholesale power and gasfor-power contracts. This filing does not impact utility rates.

Petition for Accounting Order

Staff Contact: Kody McConnell +1 (360) 664-1216

kody.mcconnell@utc.wa.gov

6. TG-240845 Ada-Lin Waste Systems, Inc.

Less than statutory notice request for Tariff revisions of Tariff No. 10.1 for a rate increase of item 230 disposal fees. On January 1, 2025, drop box disposal fees, set by Waste Management, at the Graham Road Recycling & Disposal Facility will increase from \$50.10 per ton to \$52.20 per ton. This is an infrequently used alternate disposal site. Annual drop box disposal revenues and expenses would increase by approximately \$100 (0.1 percent). The Company serves approximately 24 drop box customers in Lincoln and Adams Counties. The Company's last general rate increase became effective on July 1, 2023.

Tariff Revision

Staff Contact: Tonia Bailey +1 (360) 664-1244

tonia.bailey@utc.wa.gov

7. TG-240861 Empire Disposal, Inc.

Less than statutory notice request for Tariff revisions that would generate approximately \$43,500 (1.05 percent) additional annual revenue to recover the increased cost of disposal fees set by the City of Spokane & Whitman County Department of Public Works. On January 1, 2025, disposal fees will increase from \$125.40 per ton to \$130.42 per ton at the Spokane County Transfer Station and from \$132.62 per ton to \$141.90 per ton at the Waste to Energy Plant by the City of Spokane and from \$119 per ton to \$124 per ton at the Whitman County Transfer Station by the Whitman County Department of Public Works. The Company serves approximately 5,000 residential, 900 commercial and 18 drop box customers.

Tariff Revision

Staff Contact: Kelsey Hanson +1 (360) 664-1250

kelsey.hanson@utc.wa.gov

8. TG-240862 Ada-Lin Waste Systems, Inc.

Less than statutory notice request for Tariff revisions for Ada-Lin Waste Systems, Inc. (G-104) that would generate approximately \$2,300 (1.2 percent) additional annual revenue to recover the increased cost of disposal fees set by Spokane County. On January 1, 2025, disposal fees will increase from \$125.40 per ton to \$130.42 per ton at the North County and Valley Transfer Stations. The Company serves approximately 850 garbage customers in Adams & Lincoln Counties. The Company's last general rate increase became effective on October 1, 2024.

Tariff Revision

Staff Contact: Kelsey Hanson +1 (360) 664-1250

kelsey.hanson@utc.wa.gov

9. TG-240873 American Disposal Company, Inc.

Less than statutory notice for Tariff revisions that would generate approximately \$41,500 (3 percent) additional annual revenue to recover the increased cost of disposal fees set by the County. On January 1, 2025, disposal fees will increase from \$184.52 per ton to \$200.17 per ton in King County. This includes the per ton cost, \$34.26 for the fixed annual charge imposed by the County. The Company serves approximately 2694 garbage customers in King County. The Company's last general rate increase became effective on April 1, 2023.

Tariff Revision

Staff Contact: Tonia Bailey +1 (360) 664-1244

tonia.bailey@utc.wa.gov

10. TG-240882 **Lincoln County**

Commission's comments on the cost impact of Lincoln County's preliminary Comprehensive Solid Waste Management Plan on customers served by regulated solid waste collection companies.

Plan

Staff Contact: Jeanine Leggett +1 (360) 664-1230

jeanine.leggett@utc.wa.gov

11. TG-240887 Torre Refuse & Recycling LLC

Less than statutory notice request for tariff revisions No. 4 (G-260) that would generate approximately \$105,000 (1.9 percent) additional annual revenue to recover the increased cost of disposal fees. On January 1, 2025, disposal fees, set by the Spokane County, at the North County and Valley Transfer Stations will increase from \$125.40 per ton to \$130.42 per ton. Disposal fees at the Spokane Waste to Energy Facility, set by the City of Spokane, will also increase from \$132.62 per ton to \$141.90 per ton. An additional Tariff revision is requested for a commodity adjustment that will reduce revenue by approximately \$99,000. The requested Tariff revision is a \$2.63 decrease (debit decrease from \$2.84 to \$0.21) per month.

Tariff Revision

Staff Contact: Tonia Bailey +1 (360) 664-1244

tonia.bailey@utc.wa.gov

12. TG-240890 Basin Disposal of Washington, LLC

Less than statutory notice request for tariff revisions for Basin Disposal of WA., LLC d/b/a Basin Disposal of Walla Walla that would generate approximately \$56,00 (2.32 percent) additional annual revenue to recover the increased cost of disposal fees set by Sudbury Road Landfill. On January 1, 2025, disposal fees will increase from \$105.27 per ton to \$112.11 per ton. The Company serves approximately 5,000 regulated residential and commercial customers in Walla Walla County. The Company's last general rate increase became effective on June 1, 2023.

Tariff Revision

Staff Contact: Kelsey Hanson +1 (360) 664-1250

kelsey.hanson@utc.wa.gov

13. TG-240895 Basin Disposal of Yakima, LLC

Less than statutory notice for Tariff revisions that would generate approximately \$19,600 (3 percent) additional annual revenue to recover the increased cost of disposal fees set by the County. On January 1, 2025, disposal fees will increase from \$42.47 per ton to \$44.40 per ton in Yakima County. The Company provides regulated solid waste collection service to approximately 2,000 residential customers in Yakima County. The Company's last general rate increase became effective on June 1, 2023.

Tariff Revision

Staff Contact: Tonia Bailey +1 (360) 664-1244

tonia.bailey@utc.wa.gov

14. TG-240896 Rabanco Ltd.

Less than statutory notice for Tariff No. 11 revisions that would generate approximately \$167,890 (3.5 percent) additional annual revenue to recover the increased cost of disposal fees set by the County. On January 1, 2025, disposal fees will increase from \$183.71 per ton to \$200.42 per ton in King County. This includes the per ton cost, \$34.51 for the fixed annual charge imposed by the County. The Company serves approximately 13,400 garbage customers in King County. The Company's last general rate increase became effective on May 1, 2023.

Tariff Revision

Staff Contact: Tonia Bailey +1 (360) 664-1244

tonia.bailey@utc.wa.gov

15. TG-240900 Torre Refuse & Recycling LLC

Less than statutory notice request for tariff revisions for Torre Refuse & Recycling LLC (G-260) Tariff No. 7 that would generate approximately \$10,000 (.6 percent) additional annual revenue to recover the increased cost of disposal fees set by Spokane County. On January 1, 2025, disposal fees will increase from \$125.40 per ton to \$130.42 per ton at the North County and Valley Transfer Stations. The Company serves approximately 81,000 garbage customers in Spokane County and Stevens County. The Company's last general rate increase became effective on November 1, 2022.

Tariff Revision

Staff Contact: Kelsey Hanson +1 (360) 664-1250

kelsey.hanson@utc.wa.gov

16. TG-240901 Mason County Garbage Co., Inc.

Less than statutory notice request for tariff revisions for Mason County Garbage Co. that would generate approximately \$71,600 (1.15 percent) additional annual revenue to recover the increased cost of disposal fees set by Mason County Commissioners. On January 1, 2025, disposal fees will increase from \$126.69 per ton to \$130.62 per ton at the Mason County Transfer and Drop Box stations. The Company serves approximately 15,470 residential, 1,200 commercials, 125 drop box customers in Mason County. The Company's last general rate increase became effective on September 1, 2024.

Tariff Revision

Staff Contact: Kelsey Hanson +1 (360) 664-1250

kelsey.hanson@utc.wa.gov

17. TG-240903 Rabanco Ltd.

Less than statutory notice for Rabanco LTD d/b/a Republic Services Tariff 26 revision that would generate approximately \$86,800 (3.68 percent) additional annual revenue to recover the increased cost of disposal fees set by the King County. On January 1, 2025, disposal fees will increase from \$183.71 per ton to \$200.66 per ton. The Company serves approximately 6,000 garbage customers in King County. The Company's last general rate increase became effective on May 1, 2023.

Tariff Revision

Staff Contact: Kelsey Hanson +1 (360) 664-1250

kelsey.hanson@utc.wa.gov

18. TG-240904 Waste Management of Washington, Inc.

Less than statutory notice request by Waste Management – South Sound for tariff revisions that would generate approximately \$449,000 (4.7) percent) additional annual revenue to recover the increased cost of disposal fees and fixed annual charges set by the King County Council. On January 1, 2025, disposal fees will increase from \$150.83 per ton to \$165.91 per ton plus an additional fixed annual charge of \$37.92 per ton as reflected in Title 10 of the King County Solid Waste Code. Also requests tariff revisions and request to retain up to 50 percent of the revenue received for the sale or recyclable commodities in accordance with the Revenue Sharing Plan with King County, and a \$1.97 decrease (credit increase from a charge of \$0.18 to credit of \$1.79) per month for residential recycling customers and \$0.29 decrease (credit increase from a charge of \$0.03 to credit of \$0.26) per yard for multi-family recycling customers. The Company serves approximately 17,700 garbage, recycling, and yard waste customers in King County. The Company's last general rate case became effective March 1, 2021.

Tariff Revision

Staff Contact: Benjamin Sharbono +1 (360) 664-1242

benjamin.sharbono@utc.wa.gov

19. TG-240909 Waste Management of Washington, Inc.

Less than statutory notice request by Waste Management – North Sound for Tariff revisions that would generate approximately \$449,000 (4.7) percent) additional annual revenue to recover the increased cost of disposal fees and fixed annual charges set by the King County Council. On January 1, 2025, disposal fees will increase from \$150.83 per ton to \$165.91 per ton plus an additional fixed annual charge of \$37.92 per ton as reflected in Title 10 of the King County Solid Waste Code. Also requests tariff revisions and request to retain up to 50 percent of the revenue received for the sale or recyclable commodities in accordance with the Revenue Sharing Plan with King County, and a \$2.24 decrease (credit increase from a charge of \$0.34 to credit of \$1.90) per month for residential recycling customers in Snohomish County, a \$1.97 decrease (credit increase from a charge of \$0.31 to credit of \$1.66) per month for residential recycling customers in King County, and changing proportionately per yard per month for multi-family recycling customers. The Company provides refuse and recycling services to approximately 115,000 customers in King and Snohomish Counties. The Company's last general rate increase became effective November 1, 2024.

Tariff Revision

Staff Contact: Benjamin Sharbono +1 (360) 664-1242 benjamin.sharbono@utc.wa.gov

20. TG-240911 Murrey's Disposal Company, Inc.

Less than statutory notice request by Murrey's Disposal d/b/a Olympic Disposal for revisions to Tariff 23 that would generate approximately \$10,800 (0.81 percent) additional annual revenue from residential customers, \$10,700 (0.95 percent from commercial customers, and \$6,200 (2.5 percent) from drop box customers in additional annual revenues to recover the increased cost of disposal fees set by the Jefferson County Department of Public Works. On January 1, 2025, disposal fees will increase from \$161.20 per ton to \$165.23 per ton at the Jefferson County Transfer Station. The Company also requests to revise Item 100 to remove glass as a recyclable commodity due to a Jefferson County ordinance change. The Company serves approximately 4,500 residential, 800 commercial and 28 drop box customers in Jefferson County. The Company's last general rate increase became effective on June 1, 2011. The Company has an open general rate increase docket under review.

Tariff Revision

Staff Contact: Benjamin Sharbono +1 (360) 664-1242

benjamin.sharbono@utc.wa.gov

21. TG-240912 Waste Management of Washington, Inc.

Less than statutory notice request for Tariff revisions to certificate G-237 for Waste Management of Washington, Inc. d/b/a as Brem-Air Disposal that would generate approximately \$204,000 (1.9 percent) additional annual revenue to recover the increased cost of disposal fees set by the Olympic View Transfer Station. On January 1, 2025, disposal fees will increase from \$121.54 per ton to \$125.19 per ton. The Company serves approximately 46,000 residential and 16,000 multi-family recycling customers in Kitsap County.

Tariff Revision

Staff Contact: Jeanine Leggett +1 (360) 664-1230

jeanine.leggett@utc.wa.gov

22. TG-240915 Harold LeMay Enterprises, Inc.

Less than statutory notice request for Tariff revisions for Harold LeMay Enterprises, Inc. d/b/a City Sanitary, Joe's Refuse, White Pass Garbage a \$1.65 decrease (debit decrease from \$2.33 to \$0.68) per month for residential and multi-family recycling customers and in Thurston County below 142nd for a \$1.63 decrease (debit decrease from \$2.81 to \$1.18) per month for residential recycling customers and from \$2.81 to \$1.19) per month for multi-family recycling customers. The Company serves approximately 15,800 residential and multi-family recycling customers in the RSA-1 area and in Thurston County below 142nd.

Tariff Revision

Staff Contact: Tonia Bailey +1 (360) 664-1244

tonia.bailey@utc.wa.gov

23. TG-240916 Waste Connections of Washington, Inc.

Less than statutory notice for Waste Connections of Washington, Inc. G-253 Tariff No. 4 revisions that would generate approximately \$431,725 (1.4 percent) additional annual revenue to recover the increased cost of disposal fees set by the County. On January 1, 2025, disposal fees will increase from \$111.94 per ton to \$117.04 per ton for non-drop box and will increase from \$99.43 to \$104.14 per ton for drop box in Clark County. The Company serves approximately 82,400 garbage customers in Clark County. The Company's last general rate increase became effective on September 1, 2024.

Tariff Revision

Staff Contact: Tonia Bailey +1 (360) 664-1244

tonia.bailey@utc.wa.gov

24. TG-240918 Sanitary Service Company, Inc.

Less than statutory notice request for Tariff revisions that would generate approximately \$387,000 (1.3 percent) additional annual revenue to recover the increased cost of disposal fees and fixed annual charges set by the RDS Disposal, Inc. On January 1, 2025, disposal fees will increase from \$134.57 per ton to \$141.03 per ton. Also for Tariff revisions for a \$2.22 decrease (charge decrease from \$3.38 to a charge of \$1.16) per month for residential recycling customers and \$1.27 decrease (charge decrease from \$1.37 to a charge of \$0.10) per yard for multifamily recycling customers. The Company serves approximately 28,000 customers in Whatcom County.

Tariff Revision

Staff Contact: Benjamin Sharbono +1 (360) 664-1242 benjamin.sharbono@utc.wa.gov

25. TG-240922 Island Disposal, Inc.

Less than statutory notice request for Tariff No. 9 revisions that would generate approximately \$461,800 (8 percent) additional annual revenue to recover the increased cost of disposal fees set by the County. On January 1, 2025, disposal fees will increase from \$164.37 to \$200.50 per compact ton and from \$173.32 to \$211.43 per loose ton at the Island County Waste and Septage. The Company serves approximately 12,700 residential, and 975 commercial garbage customers in Island County. The Company's last general rate increase became effective on May 1, 2024.

Tariff Revision

Staff Contact: Tonia Bailey +1 (360) 664-1244

tonia.bailey@utc.wa.gov

26. TG-240923 Harold LeMay Enterprises, Inc.

Less than statutory notice of Tariff revisions for Harold LeMay Enterprise, Inc. d/b/a Pacific Disposal's for a \$1.61 decrease (debit decrease from \$2.93 to \$1.32) per month for recycling customers; and a \$0.81 decrease (debit decrease from \$1.42 to \$.61) per month for multi-family recycling customers. The Company serves approximately 63,800 residential and 14,400 multi-family recycling customers in Thurston County.

Tariff Revision

Staff Contact: Kelsey Hanson +1 (360) 664-1250

kelsey.hanson@utc.wa.gov

27. TG-240924 Harold LeMay Enterprises, Inc.

Less than statutory notice for Grays Harbor Tariff revisions that would generate approximately \$28,250 (.86 percent) in additional annual revenue to recover the increased cost of disposal fees set by Central Transfer Station. On January 1, 2025, disposal will increase from \$127.69 to \$130.49 per ton. The Company serves approximately 7,300 residential, 1,000 commercial, and 80 drop box customers in Grays Harbor County. The Company's last general rate case became effective July 1, 2022. Also includes tariff revision of a \$2.14 decrease (debit decrease from \$2.51 to \$.37) per month for residential recycling customers. The Company serves approximately 7,500 residential recycling customers in Grays Harbor County.

Tariff Revision

Staff Contact: Kelsey Hanson +1 (360) 664-1250

kelsey.hanson@utc.wa.gov

28. TG-240925 Kent-Meridian Disposal Company

Less than statutory notice request of Tariff revisions for Kent-Meridian Tariff No. 27 that would generate approximately \$398,000 (4.05 percent) additional annual revenue to recover the increased cost of disposal fees set by the King County Landfill. On January 1, 2025, disposal fees will increase from \$183.71 per ton to \$200.66 per ton. The Company serves approximately 22,000 garbage customers in King County. The Company's last general rate increase became effective on July 1, 2019.

Tariff Revision

Staff Contact: Kelsey Hanson +1 (360) 664-1250

kelsey.hanson@utc.wa.gov

29. TG-240926 Waste Management of Washington, Inc.

Less than statutory notice for revisions to Waste Management of Spokane, a division of Waste Management of Washington, Inc. (G-237): Tariff No. 18 that would generate approximately \$162,000 (1.6 percent) additional annual revenue to recover the increased disposal fees. On January 1, 2025, disposal fees at the Spokane Waste to Energy (WTE), set by the City of Spokane, will increase from \$132.62 to \$141.90 per ton. Disposal fees at the Spokane County Transfer Station (TS) will also increase from \$125.40 to \$130.42 per ton on January 1, 2025. The Company serves approximately 26,500 customers in Spokane County. The Company's last general rate increase became effective March 2015.

Tariff Revision

Staff Contact: Tonia Bailey +1 (360) 664-1244

tonia.bailey@utc.wa.gov

30. TG-240928 Waste Management of Washington, Inc.

Less than statutory notice request for Tariff revisions to certificate G-237 for Waste management of Washington, Inc dba Waste Management of Skagit County that would generate approximately \$37,000 (2.8 percent) additional annual revenue to recover the increased cost of disposal fees set by the Island County Board of Commissioners. On January 1, 2025, disposal fees will increase from \$164.37 per ton to \$173.90 per ton. The Company serves approximately 18,000 residential and commercial garbage customers in Skagit County.

Tariff Revision

Staff Contact: Jeanine Leggett +1 (360) 664-1230

jeanine.leggett@utc.wa.gov

F. NO ACTION

Item	Docket	Re/Filed Effective	Company Description
1.	UT-240746	10/8/2024	Skyline Telecom, Inc.
		1/1/2025	Revises Tariff WN U-2, to increase the local exchange residential service rate from \$19.50 per month to \$22.20 per month. On an intrastate basis, the proposed monthly increase is \$2.70 for residential service. As part of this filing, the Company also proposes to eliminate the monthly federal access recovery charge of \$2.72 for residential access lines. On a regulated basis, the net decrease is \$0.02 per access line per month. Once taxes and surcharges are accounted for, the actual total decrease to customers is \$0.99 per month. The Company will continue to maintain, enhance, and expand its network and will simplify the billing of residential tariffed services.
			Tariff Revision
			Staff Contact: Tim Zawislak +1 (360) 664-1294 tim.zawislak@utc.wa.gov

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2.	UW-240798	10/23/2024	Northbay Water Utility Corporation
		1/1/2025	Proposed general rate increase that would generate approximately \$85,000 (64.1 percent) additional annual revenue, after Commission Staff's review the approximate additional revenue is \$26,600 (19.9 percent). The Company provides water service to 225 customers in Lewis and Thurston Counties. The Company's last general rate case became effective July 1, 2014.
			Tariff Revision
			Staff Contact: Tonia Bailey +1 (360) 664-1244 tonia.bailey@utc.wa.gov
3.	UE-240817	10/30/2024	PacifiCorp
		1/1/2025	Revises Tariff WN U-76, Schedule QF, Avoided Cost Purchases and Procedures for Qualifying Facilities, reducing the standard rates for purchases from qualifying facilities of five megawatts or less primarily due to updated market prices.
			Tariff Revision
			Staff Contact: Sofya Atitsogbe +1 (360) 664-1255 sofya.atitsogbe@utc.wa.gov
4.	UE-240830	11/1/2024	Puget Sound Energy
		1/1/2025	Revises Tariff WN U-60, Schedule 91, Purchases from Qualifying Facilities of Five Megawatts or Less, increasing the standard rates for purchases from qualifying facilities of five megawatts or less primarily due to updated market prices.
			Tariff Revision
			Staff Contact: Joel Nightingale +1 (360) 664-1154 joel.nightingale@utc.wa.gov

5. UE-240835 11/1/2025 Revises Tariff WN U-28, Schedule 62 Small Power Production and Cogeneration Schedule, increasing the standard rates for purchases from qualifying facilities of five megawatts or less primarily due to updated market prices. Tariff Revision Staff Contact: Molly Morgan +1 (360) 664-1237 molly.morgan@utc.wa.gov 6. UE-240837 11/1/2025 Revises Tariff WN U-60, Schedule 137, Temporary Customer Charge or Credit, which is used to charge or pass back Renewable Energy Credit net revenues to customers. The amount trued up for the prior period results in an immaterial variance of \$71,587 receivable from customers. The Company proposes to set rates to zero pending the outcome of its 2024 General Rate Case which results in an overall average decrease to rates for electric customers of 0.01 percent. The typical residential customer using 800 kWh per month would experience a decrease of \$0.01, or 0.01 percent. Tariff Revision Staff Contact: Corey Cook +1 (360) 664-1309 corey.cook@utc.wa.gov 7. UE-240854 11/1/2025 Revises Tariff WN U-2, Schedule 1, Tax Adjustment. This change reflects the City of Sumner's elimination of its \$1,500 cap on City utility tax on monthly electric service charges, effective January 1, 2025, per City Ordinance No. 2894. This change impacts about 0.17 percent of PSE's electric service Customers in the City of Sumner with a PSE electric service Customers in the City of Sumner with a PSE electric service Customers in the City of Sumner with a PSE electric service Customers in the City of Sumner with a PSE electric service Customers and the PSE electric service Customers in the City of Sumner with a PSE electric service Customers and corey.cook@utc.wa.gov				
Production and Cogeneration Schedule, increasing the standard rates for purchases from qualifying facilities of five megawatts or less primarily due to updated market prices. Tariff Revision Staff Contact: Molly Morgan +1 (360) 664-1237 molly.morgan@utc.wa.gov Puget Sound Energy 1/1/2025 Revises Tariff WN U-60, Schedule 137, Temporary Customer Charge or Credit, which is used to charge or pass back Renewable Energy Credit net revenues to customers. The amount trued up for the prior period results in an immaterial variance of \$71,587 receivable from customers. The Company proposes to set rates to zero pending the outcome of its 2024 General Rate Case which results in an overall average decrease to rates for electric customers of 0.01 percent. The typical residential customer using 800 kWh per month would experience a decrease of \$0.01, or 0.01 percent. Tariff Revision Staff Contact: Corey Cook +1 (360) 664-1309 7. UE-240854 1/1/2025 Puget Sound Energy Revises Tariff WN U-2, Schedule 1, Tax Adjustment. This change reflects the City of Summer's elimination of its \$1,500 cap on City utility tax on monthly electric service charges, effective January 1, 2025, per City Ordinance No. 2894. This change impacts about 0.17 percent of PSE's electric service Customers in the City of Summer with a PSE electric service charge over \$22,400 per month. Tariff Revision Staff Contact: Corey Cook +1 (360) 664-1309	5.	UE-240835	11/1/2024	Avista Corporation
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11/12/2024 8. UG-240855 **Puget Sound Energy** 1/1/2025 Revises Tariff WN U-2, Schedule 1, Tax Adjustment. This change reflects the City of Sumner's elimination of its \$1,500 cap on City utility tax on monthly natural gas service charges, effective January 1, 2025, per City Ordinance No. 2894. This change impacts about 0.07 percent of PSE's natural gas service Customers in the City of Sumner with a PSE natural gas service charge over \$22,400 per month. **Tariff Revision** Staff Contact: Corey Cook +1 (360) 664-1309 corey.cook@utc.wa.gov 9. 11/15/2024 UE-240874 **Puget Sound Energy** 1/1/2025 Revises Tariff WN U-60, Schedule 129D, Bill Discount Rate Rider to recover the costs of its Commissionapproved electric Schedule 7BDR Bill Discount Rate. This revision will increase Company revenues by \$3.5 million, or 0.12 percent. The typical residential customer using 800 kWh per month would experience a bill increase of \$0.14, or 0.12 percent. Tariff Revision Staff Contact: Corey Cook +1 (360) 664-1309 corey.cook@utc.wa.gov UG-240875 11/15/2024 **Puget Sound Energy** 10. 1/1/2025 Revises Tariff WN U-2, Schedule 129D, Bill Discount Rate Rider to recover the costs of its Commissionapproved natural gas Schedule 23BDR Bill Discount Rate. The amount trued up for the prior period results in an estimated variance of \$8.8 million payable to customers. Rather than issue a refund the Company proposes to set rates to zero to allow it flexibility with potential increases in energy assistance need during the 2025 program year. This revision will decrease Company revenues by \$14.0 million. A typical residential customer using 64 therms per month would experience a decrease of \$1.02, or 1.09 percent. Tariff Revision Staff Contact: Corey Cook +1 (360) 664-1309 corey.cook@utc.wa.gov

11.	UG-240881	11/15/2024	Northwest Natural Gas Company
		1/1/2025	Revises Tariff WN U-6, Schedule 231, Temporary Adjustments to Rates for Residential Bill Discount Program to reflect the 2025 forecasted cost and true-up for 2024 cost, increasing annual Washington revenue by \$695,702 or about 0.57 percent. If there were no other adjustments to rates effective January 1, 2025, a residential customer with average monthly use of 57 therms would see an increase of \$0.43 per month, or approximately 0.6 percent.
			Tariff Revision
			Staff Contact: Sean Laue +1 (360) 664-1274 sean.laue@utc.wa.gov
12.	UE-240888	11/18/2024	PacifiCorp
		1/1/2025	Revises Tariff WN U-76, Schedule 114 Residential Energy Efficiency Rider - Optional for Qualifying Low Income Customers, providing a ducted heat pump option for participating customers. The ducted heat pump option does not replace the current ductless heat pump measure, but provides an additional option that contractors can consider as an efficient solution for the replacement of permanently installed electric heat system or for fuel conversions for homes with existing ductwork.
			Tariff Revision
			Staff Contact: Paul Koenig +1 (360) 664-1236 paul.koenig@utc.wa.gov
13.	UE-240902	11/20/2024	Puget Sound Energy
		12/20/2024	Revises Tariff WN U-60, Schedule 686 - Solar Energy Credit Multi-occupant Allocation Service, clarifying that, in order to receive a Multi-Occupant Solar Energy Credit on their energy bill, a participating customer must receive service at a designated location where the credit has been allocated.
			Tariff Revision
			Staff Contact: Emily Gilroy +1 (360) 664-1212 emily.gilroy@utc.wa.gov

14.	UE-240913	11/29/2024	Puget Sound Energy
		1/1/2025	Revises WN U-60, Tariff G for electric service. The purpose of this filing is to limit the optional Schedule 46 service availability and to update the Schedule 46 service interruption/suspension related mechanics.
			Tariff Revision
			Staff Contact: Kristen Hillstead +1 (360) 664-1281 kristen.hillstead@utc.wa.gov
15.	UE-240917	11/22/2024	Puget Sound Energy
		1/1/2025	Revises Tariff WN U-60, Schedule 139, Voluntary Long Term Renewable Energy Purchase Rider to reflect the addition of rates beginning in 2025 through 2040. This filing implements specific agreements from the Settlement Stipulation and Agreement (Green Direct) in Dockets UE-220066 and UG-220067 (Consolidated) and does not have a direct rate increase for residential customers.
			Tariff Revision
			Staff Contact: Sean Laue +1 (360) 664-1274 sean.laue@utc.wa.gov
16.	TG-240919	11/15/2024	Gary's Garbage Services, LLC
		1/1/2025	Tariff 4 replacing Tariff 3 and a general rate increase that would generate approximately \$47,000 (14.5 percent) additional annual revenue. The Company provides solid waste collection service to 282 residential and 64 commercial customers in Pend Oreille County.
			Tariff Revision
			Staff Contact: Mike Young +1 (360) 664-1155 mike.young@utc.wa.gov

17.	UE-240934	11/26/2024	Puget Sound Energy
		1/1/2025	Revises Tariff WN U-60, Schedule 141A, Energy Charge Credit Recovery Adjustment, to implement changes to rates as provided for in the Commission's Final Order 24/10 in Dockets UE-220066, UG-220067, and UG-210918. This revision will increase Company revenues by \$1.1 million, or 0.04 percent. A typical residential customer using 800 kWh per month would experience an increase to their monthly bill of \$0.04 or 0.03 percent.
			Tariff Revision
			Staff Contact: Joanna Huang +1 (360) 664-1317 joanna.huang@utc.wa.gov
18.	TL-240935	11/26/2024	US Ecology Washington, Inc.
		1/1/2025	Revises Tariff No 1, increasing rates that will generate \$858,000 (11.2 percent) additional annual revenue. The filing is pursuant to the Settlement Agreement in Docket TL-070848. The Company provides low-level radioactive waste disposal statewide. The Company's last general rate increase became effective May 1, 2024.
			Tariff Revision
			Staff Contact: Mike Young +1 (360) 664-1155 mike.young@utc.wa.gov
19.	TG-240936	12/3/2024	Stericycle of Washington Inc.
		1/2/2025	Notice to the Washington State Utilities and Transportation Commission pursuant to WAC 480-70-096 that on November 4, 2024, Stericycle became a wholly-owned indirect subsidiary of Waste Management, Inc. (WM) by way of merger into a wholly-owned indirect subsidiary of Waste Management Holdings Inc. WM is publicly traded on the New York Stock Exchange in the U.S. under the symbol WM. The Company provides medical waste disposal services statewide. Transfer of Property
			Staff Contact: Mike Young +1 (360) 664-1155 mike.young@utc.wa.gov

UT-240937	11/25/2024	Bluespan Wireless LLC
	12/25/2024	Notice of Name Change from Bluespan Wireless LLC to Bluespan Fiber LLC due to an internal restructuring.
		Name Change
		Staff Contact: Jonathon Church +1 (360) 664-1295 jonathon.church@utc.wa.gov
TG-240939	12/2/2024	Basin Disposal Inc.
	1/19/2025	Petition to Reinstate Portion of Solid Waste Certificate G- 118. The city of Mesa has terminated it's municipal solid waste contract and is reverting to Commission regulation. Basin holds the territory already and no amendment to the certificate is required.
		Petition
		Staff Contact: Patrick Remfrey +1 (360) 664-1223 patrick.remfrey@utc.wa.gov
		12/25/2024 TG-240939 12/2/2024